

State Level Environment Impact Assessment Authority (SEIAA), Rajasthan
Room No. 5221, Main Building, Government Secretariat, Jaipur-302005

Phone: 0141-2227838

No. F.1 (4)/SEIAA/SEAC-Raj/Sectt/Project /Cat. B1(17846/18317)/18-19

Dated: 5 OCT 2020

M/s Vedanta Limited (Division Cairn Oil & Gas)
Applicant-Dilip Kumar Bera, Add-DLF Atria,
Phase 2 Jakaranda Marg, DLF City,
Gurgaon, Haryana.

AMENDMENT

Sub: Regarding amendment in Environmental Clearance of "Onshore Oil and Gas Exploration, appraisal and early production unit in RJ-ONHP-2017/1 Block, having area of 542 Km² comprising villages of Bhimtal, Pabubera, Chak Gudha, Bhambhuon Ka Bas, Seelgan, Jakhron Ki Dhani, Lalaniyo Ki Dhani, Barasan, Jeewaniyon Ki Dhani, Lookhan Ka Nada, Tajaniyon Ki Dhani, Mokhawa, Alamsaria, Sauon Ka Goliya, Pabubera, Dudapur, Ardarsh Lookhoo, Khadali, Relon Ka Beri, Siyolon Ke Beri, Meethi Beri and Ranasar Khurd; Tehsil Gudamalani and Chohtan, District Barmer, Rajasthan".

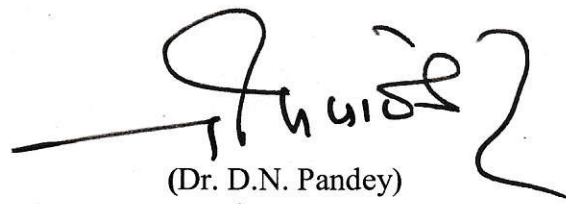
This has reference to your application dated 24.07.2020 seeking amendment in the EC issued by this Authority vide letter dated 11.05.2020. The PP has submitted application for amendment of EC granted by SEIAA vide letter dated 11.05.2020 so as to get the EC for "Onshore Oil and Gas Exploration in RJ-ONHP-2017/1 Block, having area of 542 Km² at Tehsil Gudamalani and Chohtan, District Barmer, Rajasthan" substituted by "Onshore Oil and Gas Exploration, appraisal and early production unit in RJ-ONHP-2017/1 Block, having area of 542 Km² comprising villages of Bhimtal, Pabubera, Chak Gudha, Bhambhuon Ka Bas, Seelgan, Jakhron Ki Dhani, Lalaniyo Ki Dhani, Barasan, Jeewaniyon Ki Dhani, Lookhan Ka Nada, Tajaniyon Ki Dhani, Mokhawa, Alamsaria, Sauon Ka Goliya, Pabubera, Dudapur, Ardarsh Lookhoo, Khadali, Relon Ka Beri, Siyolon Ke Beri, Meethi Beri and Ranasar Khurd; Tehsil Gudamalani and Chohtan, District Barmer, Rajasthan".

The proposal was considered in 4.48th the meeting of SEAC held on 2nd, 3rd and 7th September, 2020. The SEAC, after consideration of the information contained in the Form-1, Form-2, EIA/EMP reports, other documents and having regard to the submissions made during presentation, resolved to recommend to SEIAA for Amendment of EC to M/s Vedanta Limited (Division Cairn Oil & Gas), Applicant- Sh. Dilip Kumar Bera, for Proposed "Onshore Oil and Gas Exploration, Appraisal and Early Production Unit (EPU) in RJ-ONHP-2017/1 Block having area of 542 Km² comprising villages of Bhimtal, Pabubera, Chak Gudha, Bhambhuon Ka Bas, Seelgan, Jakhron Ki Dhani, Lalaniyo Ki Dhani, Barasan, Jeewaniyon Ki Dhani, Lookhan Ka Nada, Tajaniyon Ki Dhani, Mokhawa, Alamsaria, Sauon Ka Goliya, Pabubera, Dudapur,

Ardarsh Lookhoo, Khadali, Relon Ka Beri, Siyolon Ke Beri, Meethi Beri and Ranasar Khurd; Tehsil Gudamalani and Chohtan, District Barmer, Rajasthan”, subject to the conditions of EC dated 11.05.2020 issued by SEIAA.

The SEIAA considered the proposal in its 4.43rd meeting held on 21.09.2020 and resolved to accept the recommendation of SEAC. Now therefore the EC issued vide this office letter dated 11.05.2020 is amended as per the recommendation of SEAC and now it is read as EC for "Onshore Oil and Gas Exploration, Appraisal and Early Production Unit (EPU) in RJ-ONHP-2017/1 Block having area of 542 Km² comprising villages of Bhimtal, Pabubera, Chak Gudha, Bhambhuon Ka Bas, Seelgan, Jakhron Ki Dhani, Lalaniyo Ki Dhani, Barasan, Jeewaniyon Ki Dhani, Lookhan Ka Nada, Tajaniyon Ki Dhani, Mokhawa, Alamsaria, Sauon Ka Goliya, Pabubera, Dudapur, Ardarsh Lookhoo, Khadali, Relon Ka Beri, Siyolon Ke Beri, Meethi Beri and Ranasar Khurd; Tehsil Gudamalani and Chohtan, District Barmer, Rajasthan”

All conditions mentioned in EC letter dated 11.05.2020 shall remain as such.



(Dr. D.N. Pandey)
Member Secretary,
SEIAA, Rajasthan

No. F1 (4)/SEIAA/SEAC-Raj/Sectt/Project /Cat.8(a) B1 (15563)/) 18-19 Jaipur, Dated:
Copy to:

1. Secretary, Ministry of Environment, Forest & Climate Change, Govt. of India, Indira Paryavaran Bhawan, Jor Bagh Road, Aliganj, New Delhi-110003.
2. Addl. Chief Secretary, Environment Department, Rajasthan, Jaipur.
3. Sh. R.K. Meena, Chairman, SEIAA, Rajasthan, B-75, Shankar Vihar, 50 Feet Gaitore Road, SawaiGaitor, Jaipur -302017
4. Dr. Anil Kumar Goel, (IFS Retd.), F2/1, Forest Colony, Sector 4, Jawahar Nagar, Jaipur.
5. Member Secretary, Rajasthan State Pollution Control Board, Jaipur for information & necessary action and to display this sanction on the website of the Rajasthan Pollution Control Board, Jaipur.
6. Secretary, SEAC Rajasthan.
7. The CCF, Regional Office, Ministry of Environment & Forests, RO(CZ), Kendriya Bhawan, 5th Floor, Sector 'H', Aliganj, Lucknow-226 020.
8. Director, Department of Mine & Geology, Court Chorha, Udaipur.
9. Environment Management Plan-Division, Monitoring Cell, MoEF & CC, Govt. of India, Indira Paryavaran Bhawan, Jor Bagh Road, Aliganj, New Delhi-110003.
10. ACP, Department of Environment, Government of Rajasthan, Jaipur with the direction to upload the copy of this amendment letter on the website.

M.S. SEIAA, (Rajasthan)

State Level Environment Impact Assessment Authority, Rajasthan

Main Building, Room No. 5221, Secretariat, Jaipur.

E-mail : seiaaseiaa2018@gmail.com Phone no. 0141-2227838

No. F1 (4)/SEIAA/SEAC-Raj/Sectt/Project /Cat. 1(b) B2 (17846)/2019-20

Dated: 11.05.20

M/s Vedanta Limited
(Division Cairn Oil & Gas),
DLF Atria, Phase 2, Jacaranda Marg,
DLF City, Gurgaon, 12202 Haryana

Sub:-EC for Proposed "Onshore Oil and Gas Exploration in RJ-ONHP-2017/1 Block"
having area of 542 Sq.Km in Tehsil- Gudamanali and Chohtan, District- Barmer,
Rajasthan. **(Proposal No-141806)**

This has reference to your application dated 17.02.2020 seeking environmental clearances for the above project under EIA Notification 2006. The proposal has been appraised as per prescribed procedure in the light of provisions under the EIA Notification 2006 on the basis of the mandatory documents enclosed with the application viz. the questionnaire, EIA, EMP and additional clarifications furnished in response to the observation of the State Level Expert Appraisal Committee Rajasthan, in its meeting held on 22.04.2020.

2 Brief details of the Project:

1	Category / Item no.(in Schedule):	1(b) B2
2	Location of Project	Gudamanali Tehsil, District- Barmer, Rajasthan
3	Project Details M.L. No. /Production Capacity	M.L.No. : Not Applicable Vedanta Ltd. (Division: Cairn Oil and Gas) has been allocated RJ-ONHP-2017/1 hydrocarbon block falling in Barmer District of Rajasthan by MoPN&G, GOI under the Revenue Sharing Contract (RSC) for exploration and exploitation of hydrocarbons. Proposed project activities include exploration and appraisal drilling of wells in the block ❖ Total Block Area: 542 Km ² ❖ Drilling of Exploratory and Appraisal Wells: 29 Nos.
4	Project Cost:	Rs. 406 Crores
5	Water Requirement & Source	Water requirement: 102 cubic meter per day per well water will be required for drilling of wells. Sourcing of water requirement: water requirement for all the project activities would be sourced locally through approved/ authorized sources of surface water and/ or ground water (e.g. PHD bore wells, privately owned bore wells, Irrigation Dept./ Water Resources Dept. of State Govt.). Further as an alternate option, water could also be sourced from

		<p>the Cairn's operating facilities (RJ-ON-90/1) in Barmer district, Rajasthan.</p> <p>In case, required water could not be sourced from locally available approved sources, ground water would be extracted after obtaining permission from CGWA/ State Govt. As the water requirement is very minimal and only for short period of time i.e. 60-90 days, so the MoU/NOC from concerned regulatory authority is not envisaged.</p>																									
6	Fuel & Energy:	<table border="1"> <thead> <tr> <th>Location</th> <th>DG Capacity</th> <th>Fuel Requirement (KLD)</th> <th>Stack Height (m)</th> <th>Stack dia (m)</th> </tr> </thead> <tbody> <tr> <td>Camp Site</td> <td>2 X 350 KVA (one working and one standby)</td> <td>HSD- 3-4 KLD</td> <td>7</td> <td>0.21</td> </tr> <tr> <td>Drilling Site</td> <td>3 x 1000 KVA (two working and one standby) or 2x 1850 KVA (one working and one standby)</td> <td>HSD- 15-18 KLD</td> <td>10</td> <td>0.2</td> </tr> <tr> <td>Liquid Mud Pump (LMP)</td> <td>3X250 KVA (two working and one standby)</td> <td>HSD- 2-3 KLD</td> <td>7</td> <td>0.2</td> </tr> <tr> <td>Radio Room</td> <td>2X100 KVA (one working and one standby)</td> <td>HSD-1-2 KLD</td> <td>10</td> <td>0.305</td> </tr> </tbody> </table>	Location	DG Capacity	Fuel Requirement (KLD)	Stack Height (m)	Stack dia (m)	Camp Site	2 X 350 KVA (one working and one standby)	HSD- 3-4 KLD	7	0.21	Drilling Site	3 x 1000 KVA (two working and one standby) or 2x 1850 KVA (one working and one standby)	HSD- 15-18 KLD	10	0.2	Liquid Mud Pump (LMP)	3X250 KVA (two working and one standby)	HSD- 2-3 KLD	7	0.2	Radio Room	2X100 KVA (one working and one standby)	HSD-1-2 KLD	10	0.305
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7	Environment Management Plan	<p>Environment Management Plan (EMP) has been submitted to SEAC office.</p> <p>Cost of Environment Management Plan (EMP) including Greenbelt/ plantation:-</p> <p>The tentative budget for implementation of the EMP including environmental monitoring and Greenbelt/Plantation would be INR 10.0lakhs for each well site during drilling activity.</p> <table border="1"> <thead> <tr> <th>#.</th> <th>Particulars</th> <th>Approx. budget/ well (INR) in Lakh</th> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Air quality management</td> <td>3.5</td> </tr> <tr> <td>2.</td> <td>Noise monitoring</td> <td>0.75</td> </tr> <tr> <td>3.</td> <td>Surface and Ground Water Quality</td> <td>2.0</td> </tr> </tbody> </table>	#.	Particulars	Approx. budget/ well (INR) in Lakh	1.	Air quality management	3.5	2.	Noise monitoring	0.75	3.	Surface and Ground Water Quality	2.0													
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		5.	Waste management	2.5																												
		6.	Greenbelt/ Plantation	0.5																												
			Total:	10.0																												
8	CSR /ESR Activities	<p>Detailed Outlay of CER (Corporate Environmental Responsibility) Budget: Vedanta Limited (Div: Cairn Oil & Gas) will comply with the 1st May 2018 OM w.r.t. CER (Corporate Environmental Responsibilities). CER would be spent in various social development cost based on the assessed needs @ 1.5 % of the estimated project cost over a period of 10 – 12 years. The indicative estimated expenditure for each year shall be as follows:</p> <table border="1"> <tr> <td>Investment</td> <td>Cost Allocation (INR, crores)</td> </tr> <tr> <td>Total Estimated Project Cost</td> <td>406.0</td> </tr> <tr> <td>Total CER (indicative)</td> <td>6.09</td> </tr> <tr> <td>CER cost per year (for 12 years)</td> <td>0.51</td> </tr> </table> <p>Based on the initial need assessment the CER expenditure would be allocated towards the following below activities in 29 villages of Gudamalani Tehsil of Barmer District where project activities are proposed:</p> <table border="1"> <thead> <tr> <th>Activities</th> <th>Villages</th> <th>Tehsil/ Block</th> <th>Unit Cost in Cr.</th> <th>Unit (Number/ Kilometers)</th> <th>Cost Allocation (INR, crores)</th> </tr> </thead> <tbody> <tr> <td rowspan="9">Safe drinking water supply through installation of RO plant (Capacity 1000 Liter/ day)</td> <td>1. Bhimthal</td> <td rowspan="9">Gudamalani</td> <td rowspan="9">0.06/ unit</td> <td rowspan="9">22</td> <td rowspan="9">1.32</td> </tr> <tr> <td>2. Pabubera</td> </tr> <tr> <td>3. Chack Gudha</td> </tr> <tr> <td>4. Mokhawa</td> </tr> <tr> <td>5. Relon . ki Beri</td> </tr> <tr> <td>6. Barasan</td> </tr> <tr> <td>7. Dhdapur</td> </tr> <tr> <td>8. Sauon Ka Goliya</td> </tr> <tr> <td>9. Kheecho</td> </tr> </tbody> </table>			Investment	Cost Allocation (INR, crores)	Total Estimated Project Cost	406.0	Total CER (indicative)	6.09	CER cost per year (for 12 years)	0.51	Activities	Villages	Tehsil/ Block	Unit Cost in Cr.	Unit (Number/ Kilometers)	Cost Allocation (INR, crores)	Safe drinking water supply through installation of RO plant (Capacity 1000 Liter/ day)	1. Bhimthal	Gudamalani	0.06/ unit	22	1.32	2. Pabubera	3. Chack Gudha	4. Mokhawa	5. Relon . ki Beri	6. Barasan	7. Dhdapur	8. Sauon Ka Goliya	9. Kheecho
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	Sanitation facility (Community Toilet complex with four seat with Septic Tank and Soak pit)	1. Seelgan 2. Mokhawa Khurd 3. Kheecharo Ka was 4. Meethi Beri 5. Mehloo 6. Ranasar Khurd 7. Adarsh Lookhoo 8. Bhimthal 9. Pabubera 10. Chack Gudha 11. Mokhawa 12. Relon ki Beri 13. Barasan 14. Khadali 15. Jakhron Ki Dhani	Gudamalani	0.1/unit	15	1.5	

		Roads Development (Strengthening and widening of villages road)	1. Bhimthal 2. Pabubera 3. Chack Gudha 4. Mokhawa 5. Relon ki Beri	Gudamalani	0.15/ Kilometers	15	2.25
		Skill development of local people for enhancing their livelihood opportunities, etc. (Training e.g. Fitter, welders, Tailoring, electronics item repairing, electrical, masonry work etc.) of unskilled villagers every years through Cairn Enterprise Development center already located in Barmer)	All 26 project affected villages	Gudamalani	0.0035/ person	300	1.05
		Total CER (indicative)			6.12		
9	Green Belt/ Plantation	Greenbelt/ Plantation will be carried out suitably.					
10	Budgetary Breakup for	Estimated Budgetary Breakup for Labour Welfare: The following provisions will be made towards Labour Welfare:					



Labour	S.No.	Particulars	Estimated Budget per well (in Lakhs)
	1.	Safe drinking water for workforce	6.0 Lakhs/Well (Approx.)
	2.	Sanitation facilities	
	3.	First aid facility and ambulance for emergency medical evacuation	
	4.	PPEs (Safety Boots, Helmet, Mask, ear plugs, gloves, etc.)	
	5.	Environmental, safety & occupational health and wellness awareness program	

3. The SEAC Rajasthan after due considerations of the relevant documents submitted by the project proponent and additional clarifications/documents furnished to it have recommended for Environmental Clearance with certain stipulations. The SEIAA Rajasthan after considering the proposal and recommendations of the SEAC, Rajasthan in its 4.34th Meeting held on 8.05.2020 hereby accord Environmental Clearance to the project as per the provisions of Environmental Impact Assessment Notification 2006 and its subsequent amendments, subject to strict compliance of the terms and conditions as follows:

I. Statutory compliance:

- i. The project proponent shall obtain forest clearance under the provisions of Forest (Conservation) Act, 1986, in case of the diversion of forest land for non-forest purpose involved in the project.
- ii. The project proponent shall obtain clearance from the National Board for Wildlife, if applicable.
- iii. The project proponent shall prepare a Site-Specific Conservation Plan & Wildlife Management Plan and approved by the Chief Wildlife Warden. The recommendations of the approved Site-Specific Conservation Plan / Wildlife Management Plan shall be implemented in consultation with the State Forest Department. The implementation report shall be furnished along with the six-monthly compliance report. (in case of the presence of schedule-I species in the study area)
- iv. The project proponent shall obtain Consent to Establish / Operate under the provisions of Air (Prevention & Control of Pollution) Act, 1981 and the Water (Prevention & Control of Pollution) Act, 1974 from the concerned State pollution Control Board/Committee.
- v. The project proponent shall obtain authorization under the Hazardous and other Waste Management Rules, 2016 as amended from time to time.
- vi. The Company shall strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous Chemicals shall be as per the Motor Vehicle Act (MVA), 1989.

II. Air quality monitoring and preservation

- i. The project proponent shall install 24x7 continuous emission monitoring system at process stacks to monitor stack emission with respect to standards prescribed in Environment (Protection) Rules 1986 and connected to SPCB and CPCB online servers and calibrate these system from time to time according to equipment suppliers specification through labs recognised under Environment (Protection) Act, 1986 or NABL accredited laboratories.

ii. The project proponent shall monitor fugitive emissions in the plant premises at least once in every quarter through labs recognised under Environment (Protection) Act, 1986.

iii. The project proponent shall install system to carry out Ambient Air Quality monitoring for common/criterion parameters relevant to the main pollutants released (e.g. PM10 and PM25 in reference to PM emission, and SO2 and NOx in reference to SO2 and NOx emissions) within and outside the plant area at least at four locations (one within and three outside the plant area at an angle of 120 each), covering upwind and downwind directions.

iv. To control source and the fugitive emissions, suitable pollution control devices shall be installed to meet the prescribed norms and/or the NAAQS. Sulphur content should not exceed 0.5% in the coal for use in coal fired boilers to control particulate emissions within permissible limits (as applicable). The gaseous emissions shall be dispersed through stack of adequate height as per CPCB/SPCB guidelines.

v. Storage of raw materials, coal etc shall be either stored in silos or in covered areas to prevent dust pollution and other fugitive emissions.

vi. National Emission Standards for Organic Chemicals Manufacturing Industry issued by the Ministry vide G.S.R. 608(E) dated 21st July, 2010 and amended from time to time shall be followed.

vii. The National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16th November, 2009 shall be complied with

III. Water quality monitoring and preservation

i. The project proponent shall provide online continuous monitoring of effluent, the unit shall install web camera with night vision capability and flow meters in the channel/drain carrying effluent within the premises (applicable in case of the projects achieving ZLD)

ii. As already committed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged outside the premises (applicable in case of the projects achieving the ZLD).

iii. The effluent discharge shall conform to the standards prescribed under the Environment (Protection) Rules, 1986, or as specified by the State Pollution Control Board while granting Consent under the Air/Water Act, whichever is more stringent.

iv. Total fresh water requirement shall not exceed the proposed quantity or as specified by the Committee. Prior permission shall be obtained from the concerned regulatory authority/CGWA in this regard.

v. Process effluent/any wastewater shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.

vi. The Company shall harvest rainwater from the roof tops of the buildings and stormwater drains to recharge the ground water and utilize the same for different industrial operations within the plant.

vii. The DG sets shall be equipped with suitable pollution control devices and the adequate stack height so that the emissions are in conformity with the extant regulations and the guidelines in this regard.

IV. Noise monitoring and prevention

i. Acoustic enclosure shall be provided to DG set for controlling the noise pollution.

ii. The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation.

iii. The ambient noise levels should conform to the standards prescribed under E(P)ARules, 1986 viz. 75 dB(A) during day time and 70 dB(A) during night time.

V. Energy Conservation measures

i. The energy sources for lighting purposes shall preferably be LED based.

VI. Waste management

i. Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flamearresters shall be provided on tank farm and the solvent transfer through pumps.

ii. Process organic residue and spent carbon, if any, shall be sent to cement industries.ETP sludge, process inorganic & evaporation salt shall be disposed off to the TSDF.

iii. The company shall undertake waste minimization measures as below:-

a. Metering and control of quantities of active ingredients to minimize waste.

b. Reuse of by-products from the process as raw materials or as raw materials substitutes in other processes.

c. Use of automated filling to minimize spillage.

d. Use of Close Feed system into batch reactors.

e. Venting equipment through vapour recovery system.

f. Use of high pressure hoses for equipment clearing to reduce wastewater generation

VII. Green Belt

The green belt of 5-10 m width shall be developed in more than 33% of the total project area, mainly along the plant periphery, in downward wind direction, and along road sides etc. Selection of plant species shall be as per the CPCB guidelines in consultation with the State Forest Department.

VIII. Safety, Public hearing and Human health issues

i. Emergency preparedness plan based on the Hazard identification and Risk Assessment (HIRA) and Disaster Management Plan shall be implemented.

ii. The unit shall make the arrangement for protection of possible fire hazards during manufacturing process in material handling. Fire fighting system shall be as per the norms.

iii. The PP shall provide Personal Protection Equipment (PPE) as per the norms of Factory Act.

iv. Training shall be imparted to all employees on safety and health aspects of chemical handling. Pre-employment and routine periodical medical examinations for all employees shall be undertaken on regular basis. Training to all employees on handling of chemicals shall be imparted.

v. Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.

vi. Occupational health surveillance of the workers shall be done on a regular basis and records maintained as per the Factories Act.

vii. There shall be adequate space inside the plant premises earmarked for parking of vehicles for raw materials and finished products, and no parking to be allowed outside on public places.

IX. Corporate Environment Responsibility

i. The project proponent shall comply with the provisions contained in this Ministry's OM vide F.No. 22-65/2017-IA III dated 1st May 2018, as applicable, regarding Corporate Environment Responsibility.

ii. The company shall have a well laid down environmental policy duly approved by the Board of Directors. The environmental policy should prescribe for standard operating procedures to have

proper checks and balances and to bring into focus any infringements/deviation/violation of the environmental / forest /wildlife norms/conditions. The company shall have defined system of reporting infringements /deviation / violation of the environmental / forest / wildlife norms / conditions and / or shareholders / stake holders. The copy of the board resolution in this regard shall be submitted to the MoEF&CC as a part of six-monthly report.

iii. A separate Environmental Cell both at the project and company head quarter level, with qualified personnel shall be set up under the control of senior Executive, who will directly to the head of the organization.

iv. Action plan for implementing EMP and environmental conditions along with responsibility matrix of the company shall be prepared and shall be duly approved by competent authority. The year wise funds earmarked for environmental protection measures shall be kept in separate account and not to be diverted for any other purpose. Year wise progress of implementation of action plan shall be reported to the Ministry/Regional Office along with the Six Monthly Compliance Report.

v. Self environmental audit shall be conducted annually. Every three years third party environmental audit shall be carried out.

X. Miscellaneous

i. The project proponent shall make public the environmental clearance granted for their project along with the environmental conditions and safeguards at their cost by prominently advertising it at least in two local newspapers of the District or State, of which one shall be in the vernacular language within seven days and in addition this shall also be displayed in the project proponent's website permanently.

ii. The copies of the environmental clearance shall be submitted by the project proponents to the Heads of local bodies, Panchayats and Municipal Bodies in addition to the relevant offices of the Government who in turn has to display the same for 30 days from the date of receipt.

iii. The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and update the same on half-yearly basis.

iv. The project proponent shall monitor the criteria pollutants level namely, PM₁₀, SO₂, NO_x (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects and display the same at a convenient location for disclosure to the public and put on the website of the company.

v. The project proponent shall submit six-monthly reports on the status of the compliance of the stipulated environmental conditions on the website of the ministry of Environment, Forest and Climate Change at environment clearance portal.

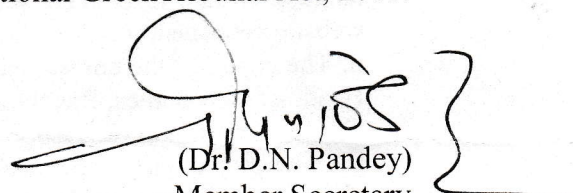
vi. The project proponent shall submit the environmental statement for each financial year in Form-V to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently and put on the website of the company.

vii. The project proponent shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities, commencing the land development work and start of production operation by the project.

viii. The project authorities must strictly adhere to the stipulations made by the State Pollution Control Board and the State Government.

ix. The project proponent shall abide by all the commitments and recommendations made in the EIA/EMP report, commitment made during Public Hearing and also that during their presentation to the Expert Appraisal Committee.


- x. No further expansion or modifications in the plant shall be carried out without prior approval of the Ministry of Environment, Forests and Climate Change (MoEF&CC).
- xi. Concealing factual data or submission of false/fabricated data may result in revocation of this environmental clearance and attract action under the provisions of Environment (Protection) Act, 1986.
- xii. The Ministry may revoke or suspend the clearance, if implementation of any of the above conditions is not satisfactory.
- xiii. The Ministry reserves the right to stipulate additional conditions if found necessary. The Company in a time bound manner shall implement these conditions.
- xiv. The Regional Office of this Ministry shall monitor compliance of the stipulated conditions. The project authorities should extend full cooperation to the officer (s) of the Regional Office by furnishing the requisite data / information/monitoring reports.
- xv. The above conditions shall be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, Hazardous and Other Wastes (Management and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 along with their amendments and Rules and any other orders passed by the Hon'ble Supreme Court of India / High Courts and any other Court of Law relating to the subject matter.
- xvi. Any appeal against this EC shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.


(Dr. D.N. Pandey)
Member Secretary,
SEIAA, Rajasthan.

No. F1 (4)/SEIAA/SEAC-Raj/Sectt/Project / Cat. 1(b) B2 (17846)/ 2019-20 Dated:

Copy to following for information and necessary action:

1. Secretary, Ministry of Environment, Forest & Climate Change, Govt. of India, Indira Paryavaran Bhawan, Jor Bagh Road, Aliganj, New Delhi-1 10003.
2. Principal Secretary, Environment Department, Rajasthan, Jaipur.
3. Sh. R.K. Meena, IAS (Retd.), B-75, Shankar Vihar, 50 Feet Gaitore Road, Sawai Gaitor, Jaipur
4. Dr. Anil Kumar Goel IFS (Retd.), Forest Colony, Sector 4, Jawahar Nagar, Jaipur.
5. Member Secretary, Rajasthan State Pollution Control Board, Jaipur for information & necessary action and to display this sanction on the website of the Rajasthan Pollution Control Board, Jaipur.
6. Member Secretary, SEAC Rajasthan.
7. The CCF, Regional Office, Ministry of Environment & Forests, RO(CZ), Kendriya Bhawan, 5th Floor, Sector 'H', Aliganj, Lucknow-226 020.
8. Environment Management Plan- Division, Monitoring Cell, Environment, Forest & Climate Change, Govt. of India, Indira Paryavaran Bhawan, Jor Bagh Road, Aliganj, New Delhi-110003.
9. Sh. Jagbir Singh Manral, ACP, Department of Environment, Government of Rajasthan, Jaipur with the direction to upload the copy of this Environment Clearance on the website.


M.S. SEIAA, (Rajasthan)